

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

ANNUAL AUDITED REPORT

FACING PAGE

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RECD S.E.C. FORM X-17A-5
PART III

FEB 2 Information Required of Brokers and Dealers Pursuant to Section 17 of the Securities Exchange Act of 1934 and Rule 17a-5 Thereunder REPORT FOR THE PERIOD BEGINNING 01/01/09 AND ENDING MM/DD/YY MM/DD/YY A. REGISTRANT IDENTIFICATION NAME OF BROKER-DEALER: OFFICIAL USE ONLY Wells Nelson & Associates, LLC FIRM ID. NO. ADDRESS OF PRINCIPAL PLACE OF BUSINESS: (Do not use P.O. Box No.) The Hightower Building, 105 N. Hudson, Suite 600 (No. and Street) OK Oklahoma City 73102 (Zip Code) (City) NAME AND TELEPHONE NUMBER OF PERSON TO CONTACT IN REGARD TO THIS REPORT (Area Code - Telephone No.) B. ACCOUNTANT IDENTIFICATION INDEPENDENT PUBLIC ACCOUNTANT whose opinion is contained in this Report* CF & Co., L.L.P. (Name – if individual, state last, first, middle name) 14175 Proton Rd. Dallas (City) (State) (Zip Code) (Address) **CHECK ONE:** Certified Public Accountant Public Accountant Accountant not resident in United States or any of its possessions. FOR OFFICIAL USE ONLY



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^{*}Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See section 240.17a-5(e)(2).

OATH OR AFFIRMATION

I, Edward F. Wells	, swear (or affirm) that, to the best of
•	he accompanying financial statement and supporting schedules pertaining to the firm of
Wells Nelson & Associa	
December 31	, 2009, are true and correct. I further swear (or affirm) that neither the company nor
	incipal officer or director has any proprietary interest in any account classified solely as
that of a customer, except a	as follows:
	$\theta \sim 0 \sim 10$
	Edwal kwell
	Signature
	President
	JOYCE A. ROSS Title
	Notary Public State of Oklahoma
	well Kiego Commission # 01004352 Expires 03/13/13
N	hary Public
V	
This report** cont	ains (check all applicable boxes):
H `'	f Financial Condition.
X (c) Statement of X (d) Statement of	f Income (Loss).
X (e) Statement of	f Changes in Stockholders' Equity or partners' or Sole Proprietor's Capital.
X (f) Statement of	f Changes in Liabilities Subordinated to Claims of Creditors.
(g) Computation	
X (h) Computation	n for Determination of Reserve Requirements Pursuant to Rule 15c3-3.
X (i) Information X (j) A Reconcili	Relating to the Possession or control Requirements Under Rule 15c3-3. iation, including appropriate explanation, of the Computation of Net Capital Under Rule 15c3-1 and the
Computation	n for Determination of the Reserve Requirements Under Exhibit A of Rule 15c3-3.
(k) A Reconcili	ation between the audited and unaudited Statements of Financial Condition with respect to methods of con
solidation.	A CC 4
X (1) An Oath or A X (m) A copy of th	e SIPC Supplemental Report.
(n) A copy of the	scribing any material inadequacies found to exist or found to have existed since the date of the previous audit.
	t auditor's report on internal control

^{**}For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3).

WELLS NELSON & ASSOCIATES, LLC REPORT PURSUANT TO RULE 17a-5(d) YEAR ENDED DECEMBER 31, 2009

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INDEPENDENT AUDITOR'S REPORT

Board of Directors and Members Wells Nelson & Associates, LLC

We have audited the accompanying statement of financial condition of Wells Nelson & Associates, LLC as of December 31, 2009 and the related statements of income, changes in members' equity, changes in liabilities subordinated to claims of general creditors, and cash flows for the year then ended that you are filing pursuant to rule 17a-5 under the Securities Exchange Act of 1934. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Wells Nelson & Associates, LLC as of December 31, 2009, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

Our audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The information contained in the Schedules I and II is presented for purposes of additional analysis and is not a required part of the basic financial statements, but is supplementary information required by rule 17a-5 under the Securities Exchange Act of 1934. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

> CFEG. LIP CF & Co., L.L.P.

Dallas, Texas February 22, 2010

Statement of Financial Condition December 31, 2009

ASSETS

Cash and cash equivalents Deposits with clearing broker-dealer Receivable from clearing broker-dealer Receivable from advisory clients Securities owned at fair value Furniture, equipment and leasehold improvements, net Other assets	\$ 321,621 1,719,826 675,644 435,768 849,201 80,750 22,730
	\$ 4,105,540
LIABILITIES AND MEMBERS' EQUITY	
Liabilities:	
Accounts payable	\$ 51,163
Accrued expenses	1,217,247
Payable to clearing broker-dealer	854,700
Capital lease obligation	4,649
Total liabilities	2,127,759
Members' equity	1,977,781
	\$ 4,105,540

The accompanying notes are an integral part of these financial statements.

Statement of Income

For the Year Ended December 31, 2009

Revenues:	
Commissions	\$ 1,248,309
Trading and investment gains	1,840,499
Underwriting and advisory fees	1,386,700
Interest	111,373
Other	162,894
	4,749,775
Expenses:	
Employee compensation and benefits	3,075,961
Brokerage and clearance fees	132,542
Communications	101,372
Occupancy and equipment costs	198,788
Promotional costs	108,281
Interest	19,772
Data processing costs	35,109
Regulatory fees and expenses	66,136
Other	123,285
	3,861,246
Net income	\$ 888,529

The accompanying notes are an integral part of these financial statements.

WELLS NELSON & ASSOCIATES, LLC Statement of Changes in Members' Equity For the Year Ended December 31, 2009

	Number of Units		Members' Equity
Balance, December 31, 2008	1,367	\$	1,577,872
Distributions			(488,620)
Net income		***	888,529
Balance, December 31, 2009	1,367	\$	1,977,781

Statement of Changes in Liabilities Subordinated to the Claims of General Creditors For the Year Ended December 31, 2009

Balance, December 31, 2008	\$
Additions	
Retirements	 _
Balance, December 31, 2009	\$

The accompanying notes are an integral part of these financial statements.

Statement of Cash Flows

For the Year Ended December 31, 2009

Cash flows from operating activities		
Net income	\$	888,529
Adjustments to reconcile net income to net		
cash provided (used) by operating activities:		
Depreciation and amortization		31,866
Changes in operating assets and liabilities:		
Increase in deposits with clearing broker-dealer		(274,559)
Increase in receivable from clearing broker-dealer		(21,589)
Increase in receivable from customers		(434,862)
Decrease in securities owned		1,079,747
Decrease in other assets		8,496
Increase in accounts payable		35,596
Decrease in payable to clearing broker-dealer	(1,064,343)
Increase in accrued expenses		539,734
Net cash provided (used) by operating activities		788,615
Cash flows from investing activities		
Purchase of furniture and equipment		(26,727)
Net cash provided (used) by investing activities		(26,727)
Cash flows from financing activities		
Repayment of capital lease obligation		(4,722)
Distributions		(488,620)
Net cash provided (used) by financing activities		(493,342)
Net increase in cash and cash equivalents		268,546
Beginning cash and cash equivalents		53,075
Ending cash and cash equivalents	\$	321,621
Supplemental Disclosures		
Cash paid for:		
Interest	\$	19,772
Income taxes	\$.	

The accompanying notes are an integral part of these financial statements.

Notes to Financial Statements December 31, 2009

Note 1 - Summary of Significant Accounting Policies

Basis of Financial Statement Presentation

The financial statements present the financial position and results of operations of Wells Nelson & Associates, LLC (the "Company"), an Oklahoma limited liability company, which was formed on February 7, 2000. Three individuals who are members of management and/or employees of the Company, own the majority of the membership interests. The Company shall terminate on February 28, 2050, unless earlier terminated. Profit and loss are allocated to members in accordance with their percentage ownership of outstanding units. The number of membership units authorized must be approved by the majority of the board of members. Each member's liability is limited to its capital account balance.

FASB Codification

In June 2009, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standard ("SFAS") No. 168, The FASB Accounting Standards Codification and the Hierarchy of Generally Accepted Accounting Principles — a replacement of FASB Statement No. 162 ("SFAS 168") (FASB ASC 105-10). SFAS 168 replaces all previously issued accounting standards and establishes the FASB Accounting Standards Codification ("FASB ASC") as the source of authoritative accounting principles recognized by the FASB to be applied by nongovernmental entities in the preparation of financial statements in conformity with U.S. GAAP. SFAS 168 is effective for all interim and annual periods ending after September 15, 2009. The FASB ASC is not intended to change existing U.S. GAAP. The adoption of this pronouncement only resulted in changes to the Company's financial statement disclosure references. As such, the adoption of this pronouncement had no effect on the Company's financial position, results of operations, or cash flows.

In order to facilitate the transition to the FASB ASC, the Company has elected to show all references to FASB ASC along with a parenthetical reference to the previous accounting standard.

Business Operations

The Company is a broker-dealer in securities registered with the Securities and Exchange Commission ("SEC") under Rule 15c3-3(k)(2)(ii) which provides that all the funds and securities belonging to the Company's customers would be handled by a clearing broker-dealer. In accordance with the provisions of this rule, the Company executes all of its customers' transactions on a fully-disclosed basis, through an unaffiliated clearing broker-dealer, located in Dallas, Texas, which carries the accounts and securities of the Company's customers. Principal

Notes to Financial Statements December 31, 2009

Note 1 - Summary of Significant Accounting Policies

Business Operations, continued

business activities are conducting principal and agency transactions and providing underwriting and advisory services for customers primarily located in Oklahoma.

Underwriting and Advisory Fees

Underwriting and advisory fees include gains, losses, and fees, net of syndicate expenses, arising from securities offerings in which the Company acts as an underwriter or agent. Underwriting and advisory fees also include fees earned from providing financial advisory services. Underwriting and advisory fees are recorded at the time the underwriting is completed and the income is reasonably determinable.

Securities Transactions

Profit and loss arising from all securities transactions entered into for the account and risk of the Company are determined using the specific identification method and are recorded on a trade date basis. Customer's securities transactions are reported on a settlement date basis with related commission income and expense reported on a settlement date basis. The amounts recorded for commission income and expense for customers' securities transactions approximate the amounts that would be recorded on a trade date basis.

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Company has defined cash equivalents as highly liquid investments, with original maturities of less than ninety days, not held for sale in the ordinary course of business.

Furniture, Equipment and Leasehold Improvements

Furniture, equipment and leasehold improvements are stated at cost less accumulated depreciation. Depreciation is provided principally by accelerated and straight-line methods using estimated useful lives of five to seven years. Leasehold improvements are amortized over the lesser of the economic useful life of the improvement or the term of the lease.

Income Taxes

The Company is treated and taxed as a partnership for federal income tax purposes. Accordingly, any tax liability is the responsibility of the individual members.

Notes to Financial Statements December 31, 2009

Note 1 - <u>Summary of Significant Accounting Policies</u>, continued

Income Taxes, continued

In June 2006, the FASB issued FASB Interpretation No. 48, Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109 ("FIN 48"). FIN 48 clarifies the accounting for income taxes by prescribing the minimum recognition threshold that a tax position must meet to be recognized in the financial statements. FIN 48 also provides guidance on measurement, derecognition, classification, interest and penalties, accounting in interim periods, disclosure and transition. FIN 48 has been incorporated into FASB ASC 740. The Company adopted FIN 48 for its year ended December 31, 2009. The adoption of FIN 48 did not have a material effect on the Company's financial position, results of operations, or cash flows.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America (U.S. GAAP) requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statement. Actual results could differ from those estimates.

Note 2 - Deposits with Clearing Broker-Dealer

Deposits with clearing broker-dealer include cash required to be maintained at the clearing broker-dealer for clearing and trading activities.

Note 3 - Securities Owned

Securities owned at fair value as of December 31, 2009 are considered trading securities and consist of state and municipal obligations. In accordance with FASB ASC 820, Fair Value Measurements (SFAS No. 157), the Company categorizes its financial instruments recorded at fair value into a three-level fair value hierarchy. The fair value hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). If the inputs used to measure the financial instruments fall within different levels of the hierarchy, the categorization is based on the lowest level input that is significant to the fair value measurement of the instrument.

Financial assets and liabilities recorded on the Statement of Financial Condition are categorized based on the inputs to the valuation techniques as follows:

Notes to Financial Statements December 31, 2009

Note 3 - Securities Owned, continued

Level 1 - Valuations based on quoted prices in active markets for identical assets or liabilities that the Company has the ability to access.

Level 2 – Financial assets and liabilities whose value are based on quoted prices in markets that are not active or model inputs that are observable either directly or indirectly for substantially the full term of the asset or liability.

Level 3 – Financial assets and liabilities whose values are based on prices or valuation techniques that require inputs that are both unobservable and significant to the overall fair value measurement. These inputs reflect management's judgment about the assumptions a market participant would use in pricing the asset or liability.

In April 2009, the FASB issued guidance for determining fair value when the volume and level of activity for the asset or liability have significantly decreased as well as identifying circumstances that indicate a transaction is not orderly (FASB ASC 820-10). The adoption of this additional fair value determination guidance during 2009 did not have a material impact on the Company's financial statements.

State and municipal obligations consist of debt securities that are valued based on quotations received from dealers who make markets in such securities or by independent pricing services. These pricing services generally utilize matrix pricing which considers yield or price of bonds of comparable quality, coupon, maturity and type as well as dealer supplied prices.

The following table presents the fair value hierarchy for those assets and liabilities measured at fair value on a recurring basis as of December 31, 2009.

		Financial Securities Owned					
		Lev	el 1]	Level 2	Lev	<u>rel 3</u>
State and obligations	municipal	\$		\$	849,201	\$	
		\$		\$	849,201	\$	

The Company did not hold any financial liabilities measured at fair value at December 31, 2009.

Notes to Financial Statements December 31, 2009

Note 4 - Furniture, Equipment and Leasehold Improvements

A summary of furniture, equipment and leasehold improvements at December 31, 2009 is as follows:

Furniture and fixtures	\$ 171,461
Equipment	184,915
Leasehold improvements	24,930
•	381,306
Less: accumulated depreciation and amortization	(300,556)
	\$ 80,750

Note 5 - <u>Leases</u>

The Company's facilities and certain equipment are leased under various operating leases with initial noncancelable terms in excess of one year. Rental expense related to facilities and equipment amounted to \$135,348 during 2009. One facility lease contains a renewal option.

The Company leases certain equipment under a capital lease. Assets under this capital lease are included in the caption "Furniture, equipment and leasehold improvements" in the statement of financial condition and include equipment of \$21,893 less accumulated amortization of \$17,244.

The following are the minimum lease payments that will have to be made in each of the years indicated based on capital and operating leases in effect as of December 31, 2009:

Year Ended		
December 31,	<u>Operating</u>	<u>Capital</u>
2010	\$ 78,049	\$ 4,649
2011	49,674	
2012	10,712	
Total minimum lease payments Amount representing interest	<u>\$ 138,435</u>	4,649 (280)
Present value of minimum lease payments		\$ 4,369

Notes to Financial Statements December 31, 2009

Note 6 - Net Capital Requirements and Exemptive Provisions

The Company is subject to the SEC Uniform Net Capital Rule (SEC Rule 15c3-1), which requires the maintenance of minimum net capital and requires that the ratio of aggregate indebtedness to net capital, both as defined, shall not exceed 15 to 1. At December 31, 2009, the Company had net capital of \$1,388,810, which was \$1,288,810 in excess of its required net capital of \$100,000. The Company's ratio of aggregate indebtedness to net capital ratio was .92 to 1.

The Company is exempt from the Securities and Exchange Commission Customer Protection Rules (SEC Rule 15c3-3), which relate to reserves and custody of securities, under section (k)(2)(ii) of this rule.

Note 7 - Concentration of Credit Risk

Cash at one bank may have exceeded federally insured limits at various times throughout the year ended December 31, 2009.

Note 8 - <u>Defined Contribution Plan</u>

The Company adopted a 401(k) profit sharing plan covering all eligible employees, effective January 1, 2003. Participants may make deferral contributions up to the annual maximum amount allowed by the Internal Revenue Code. The Company may also make discretionary contributions and safe harbor matching contributions. Safe harbor matching contributions were \$61,886 for 2009. There were no discretionary contributions during 2009.

Note 9 - Commitments and Contingent Liabilities

The Company is engaged in various trading and brokerage activities in which counterparties primarily include broker-dealers, banks and other financial institutions. In the event counterparties do not fulfill their obligations, the Company may be exposed to risk. The risk of default depends on the credit worthiness of the counterparty or issuer of the instrument. It is the Company's policy to review, as necessary, the credit standing of each counterparty.

The Company is required to indemnify its clearing broker/dealer if a customer fails to settle a securities transaction, according to its clearing agreement. Management was neither aware, nor had it been notified of any potentially material indemnification loss at December 31, 2009.

Notes to Financial Statements December 31, 2009

Note 10 - <u>Subsequent Events</u>

For purposes of preparing the accompanying financial statements and the related notes, the Company evaluated events that have occurred after December 31, 2009, through February 22, 2010, the date the financial statements were available for issuance. During this period, Securities did not have any material subsequent events.

Supplemental Information

Pursuant to Rule 17a-5 of the

Securities Exchange Act of 1934

as of

December 31, 2009

Schedule I

WELLS NELSON & ASSOCIATES, LLC

Computation of Net Capital Under Rule 15c3-1 of the Securities and Exchange Commission <u>As of December 31, 2009</u>

Computation of Net Capital

Total members' equity qualified for net capital		\$ 1,977,781
Deductions and/or charges Non-allowable assets: Receivable from customers	\$ 435,768	
Furniture, equipment and leasehold improvements Prepaid expenses and other assets	80,750 14,900	(531,418)
Trepard expenses and other assets		(331,110)
Net capital before haircuts on securities positions		1,446,363
Haircuts on securities (computed, where applicable, pursuant to Rule 15c3-1(f)):		
Debt securities		 (57,553)
Net capital		 1,388,810
Aggregate Indebtedness		
Items included in statement of financial condition		
Accounts payable		\$ 51,163
Accrued expenses		1,223,510
Capital lease obligation		 4,649
Total aggregate indebtedness		\$ 1,279,322

Schedule I (continued)

WELLS NELSON & ASSOCIATES, LLC

Computation of Net Capital Under Rule 15c3-1 of the Securities and Exchange Commission As of December 31, 2009

Computation of Basic Net Capital Requirement

Minimum net capital required (6 2/3% of total aggregate indebtedness)	\$ 85,292
Minimum dollar net capital requirement of reporting broker or dealer	\$ 100,000
Minimum net capital requirement (greater of two minimum requirement amounts)	\$ 100,000
Net capital in excess of minimum required	\$ 1,288,810
Excess net capital at 1000%	\$ 1,260,878
Ratio: Aggregate indebtedness to net capital	0.92 to 1

Reconciliation with Company's Computation

There were no material differences in the computation of net capital under rule 15c3-1 from the Company's computation.

Schedule II

WELLS NELSON & ASSOCIATES, LLC Computation for Determination of Reserve Requirements Under Rule 15c3-3 of the Securities and Exchange Commission As of December 31, 2009

Exemptive Provisions

The Company has claimed an exemption from Rule 15c 3-3 under section (k)(2)(ii), in which all customer transactions are cleared through another broker-dealer on a fully disclosed basis.

Company's clearing firm: First Southwest Company

Independent Auditor's Report

On Internal Control

Required By SEC Rule 17a-5

Year Ended December 31, 2009



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL REQUIRED BY SEC RULE 17a-5

To the Board of Directors and Members Wells Nelson & Associates, LLC

In planning and performing our audit of the financial statements of Wells Nelson & Associates, LLC (the "Company"), as of and for the year ended December 31, 2009, in accordance with auditing standards generally accepted in the United States of America, we considered the Company's internal control over financial reporting (internal control) as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we do not express an opinion on the effectiveness of the Company's internal control.

Also, as required by Rule 17a-5(g)(1) of the Securities and Exchange Commission (SEC), we have made a study of the practices and procedures followed by the Company, including consideration of control activities for safeguarding securities. This study included tests of compliance with such practices and procedures that we considered relevant to the objectives stated in Rule 17a-5(g) in making the periodic computations of aggregate indebtedness and net capital under Rule 17a-3(a)(11) and for determining compliance with the exemptive provisions of Rule 15c3-3. Because the Company does not carry securities accounts for customers or perform custodial functions relating to customer securities, we did not review the practices and procedures followed by the Company in any of the following:

- 1. Making quarterly securities examinations, counts, verifications, and comparisons, and the recordation of differences required by Rule 17a-13.
- 2. Complying with the requirements for prompt payment for securities under Section 8 of Federal Reserve Regulation T of the Board of Governors of the Federal Reserve System.

The management of the Company is responsible for establishing and maintaining internal control and the practices and procedures referred to in the preceding paragraph. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of controls, and of the practices and procedures referred to in the preceding paragraph, and to assess whether those practices and procedures can be expected to achieve the SEC's above-mentioned objectives. Two of the objectives of internal control and the practices and procedures are to provide management with reasonable but not absolute assurance that assets for which the Company has responsibility are safeguarded against loss from unauthorized use or disposition, and that transactions are executed in accordance with management's authorization and recorded properly to permit the preparation of financial

statements in conformity with generally accepted accounting principles. Rule 17a-5(g) lists additional objectives of the practices and procedures listed in the preceding paragraph.

Because of inherent limitations in internal control and the practices and procedures referred to above, error or fraud may occur and not be detected. Also, projection of any evaluation of them to future periods is subject to the risk that they may become inadequate because of changes in conditions or that the effectiveness of their design and operation may deteriorate.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis.

A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

A material weakness is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the Company's financial statements will not be prevented, or detected and corrected, on a timely basis.

Our consideration of internal control was for the limited purpose described in the first and second paragraphs and was not designed to identify all deficiencies in internal control that might be material weaknesses and therefore, there can be no assurance that all material weaknesses have been identified. We did not identify any deficiencies in internal control and control activities for safeguarding securities that we consider to be material weaknesses, as defined above.

We understand that practices and procedures that accomplish the objectives referred to in the second paragraph of this report are considered by the SEC to be adequate for its purposes in accordance with the Securities Exchange Act of 1934 and related regulations, and that practices and procedures that do not accomplish such objectives in all material respects indicate a material inadequacy for such purposes. Based on this understanding and on our study, we believe that the Company's practices and procedures, as described in the second paragraph of this report, were adequate at December 31, 2009, to meet the SEC's objectives.

This report is intended solely for the information and use of the Managers, management, the SEC, the Financial Industry Regulatory Authority, and other regulatory agencies that rely on Rule 17a-5(g) under the Securities Exchange Act of 1934 in their regulation of registered brokers and dealers, and is not intended to be and should not be used by anyone other than these specified parties.

CF & Co., L.L.P.

Dallas, Texas February 22, 2010 Independent Auditor's Report
On The SIPC Annual Assessment
Required By SEC Rule 17a-5
Year Ended December 31, 2009



INDEPENDENT AUDITOR'S REPORT ON THE SIPC ANNUAL ASSESSMENT REQUIRED BY SEC RULE 17a-5

To the Board of Directors and Members Wells Nelson & Associates, LLC

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [Transitional Assessment Reconciliation (Form SIPC-7T)] to the Securities Investor Protection Corporation (SIPC) for the year ended December 31, 2009, which were agreed to by Wells Nelson & Associates, LLC and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc. and SIPC, solely to assist you and the other specified parties in evaluating Wells Nelson & Associates, LLC's compliance with the applicable instructions of the Transitional Assessment Reconciliation (Form SIPC-7T). Management is responsible for Wells Nelson & Associates, LLC's compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

The procedures we performed and our findings are as follows:

- 1. Compared the listed assessment payments in Form SIPC-7T with respective cash disbursements records entries (cash disbursements journal) noting no differences;
- 2. Compared the amounts reported on the audited Form X-17A-5 for the year ended December 31, 2009 with the amounts reported in Form SIPC-7T for the year ended December 31, 2009;
- 3. Compared any adjustments reported in Form SIPC-7T with supporting schedules and working papers noting no differences; and
- 4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7T and in the related schedules and working papers supporting the adjustments noting no differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.

CF & Co., L.L.P.

T4 6 12 1 2 1

Dallas, Texas February 22, 2010

(29-REV 12/09)

SECURITIES INVESTOR PROTECTION CORPORATION 805 15th St. N.W. Suite 800, Washington, D.C. 20005-2215 202-371-8300

Transitional Assessment Reconciliation

(29-REV-12/09)

(Read carefully the instructions in your Working Copy before completing this Form)

TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS

	Note: If any of the info requires correction, ple form@sipc.org and so WELLS NELSON & ASSOCIATES LLC 14*14 THE HIGHTOWER BLDG		hown on the mailing label ail any corrections to on the form filed.
	105 N HUDSON AVE STE 600 OKLAHOMA CITY OK 73102-4817	Name and telephone number of respecting this form.	person to contact
	<u> </u>	Edward Wells - (405) 2	39–9000
2. A.	General Assessment [item 2e from page 2 (not le	ess than \$150 minimum)]	\$ 9,551.00
В.	Less payment made with SIPC-6 filed including \$15	50 paid with 2009 SIPC-4 (exclude interest)	(1,052.00
C.	Less prior overpayment applied		(
D.	Assessment balance due or (overpayment)		8,499.00
E.	Interest computed on late payment (see instructi	ion E) fordays at 20% per annum	***************************************
F.	Total assessment balance and interest due (or o	verpayment carried forward)	\$ 8,499.00
G.	PAID WITH THIS FORM: Check enclosed, payable to SIPC Total (must be same as F above)	\$_8 ,499.0 0	-
Н.	Overpayment carried forward	\$(_)
The Sperson	IPC member submitting this form and the by whom it is executed represent thereby II information contained herein is true, correct	Wells Nelson & Associa	tes, LLC
and complete.			n i
	the 00 level 7	(Authorized Edward F. Wells, Presi	• •
ated	the <u>20</u> day of <u>January</u> , 20 <u>10</u> .	dent lle}	
ora	orm and the assessment payment is due 60 day period of not less than 6 years, the latest 2 years ates:	ars in an easily accessible place.	a the Working Copy of this form
OIFG KEVIEWER		Reviewed	_
2 C	alculations	Documentation	Forward Copy
→ F	xceptions:		
<u> </u>			

DETERMINATION OF "SIPC NET OPERATING REVENUES" AND GENERAL ASSESSMENT

Amounts for the fiscal period

beginning April 1, 2009 ..., 20**09** and ending <u>Dec 31</u> Eliminate cents Item No. \$ 3,983,987.49 2a. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030) (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above. (2) Net loss from principal transactions in securities in trading accounts. (3) Net loss from principal transactions in commodities in trading accounts. (4) Interest and dividend expense deducted in determining item 2a. (5) Net loss from management of or participation in the underwriting or distribution of securities. (6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities. (7) Net loss from securities in investment accounts. Total additions 2c. Deductions: (1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products. 51,399.26 (2) Revenues from commodity transactions. (3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with 99,583.11 securities transactions. (4) Reimbursements for postage in connection with proxy solicitation. (5) Net gain from securities in investment accounts. (6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date. (7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(9)(L) of the Act). (8) Other revenue not related either directly or indirectly to the securities business. (See Instruction C): (9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA Line 13, Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income. \$_12,597,56 (ii) 40% of interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960). 12,597.56 Enter the greater of line (i) or (ii) 163,579.93 Total deductions \$ 3,820,407.56 2d. SIPC Net Operating Revenues 9,551.02 2e. General Assessment @ .0025 (to page 1 but not less than \$150 minimum)

December 31, 2009

Report Pursuant to Rule 17a-5(d)